Table 1. U.S. Supply, Disposition, and Ending Stocks of Crude Oil and Petroleum Products, February 2014 (Thousand Barrels)

Commodity	Supply					Disposition				
	Field Production	Renewable Fuels and Oxygenate Plant Net Production	Refinery and Blender Net Production	Imports	Adjust- ments ¹	Stock Change ²	Refinery and Blender Net Inputs	Exports	Products Supplied ³	Ending Stocks
Crude Oil ⁴	224,916			201,588	13,215	9,578	423,419	6,722	0	1,069,31
Natural Gas Plant Liquids and Liquefied										
Refinery Gases	75,153	-522	14,498	7,790		-7,908	14,856	16,577	73,394	93,27
Pentanes Plus	9,086	-522		961		-688	4,056	5,563	594	12,24
Liquefied Petroleum Gases			14,498	6,829		-7,220	10,800	11,015	72,799	81,03
Ethane/Ethylene	28,527		186	12		48	_	676	28,001	29,45
Propane/Propylene			16,031	6,175		-3,458	-	9,571	40,373	27,55
Normal Butane/Butylene	6,869		-1,596	406		-3,921	5,782	767	3,051	16,62
Isobutane/Isobutylene	6,391		-123	236		111	5,018	-	1,375	7,39
Other Liquids		29,017		24,940	10,690	133	53,742	7,743	3,030	301,36
Hydrogen/Oxygenates/Renewables/										
Other Hydrocarbons		29,021		725	3,097	-308	30,329	2,822	0	21,78
Hydrogen				-	5,371		5,371		0	
Oxygenates (excluding Fuel Ethanol)		1,437		261	-327	191	103	1,077	0	986
Renewable Fuels (including Fuel Ethanol)		27,584		352	-1,875	-495	24,811	1,745	0	20,76
Fuel Ethanol ⁵		25,401		44	-638	-252	23,454	1,605	0	16,83
Renewable Fuels Except Fuel Ethanol		2,183		308	-1,237	-243	1,357	141	0	3,92
Other Hydrocarbons				112	-72	-4	44	_	0	39
Unfinished Oils				13,140		5,840	2,804	1,465	3,031	89,053
Motor Gasoline Blend.Comp. (MGBC)		-4		11,075	7,593	-5,395	20,604	3,455	0	190,518
Reformulated		_		3,944	6,034	-3,439	12,697	720	0	49,113
Conventional		-4 		7,131	1,559	-1,956 -4	7,907 5	2,735	0 -1	141,405
·										
Finished Petroleum Products		35	507,768	21,923	-5,677	-1,424		70,073	455,400	279,05
Finished Motor Gasoline		35	259,251	315	-6,955	-2,103		11,181	243,568	37,687
Reformulated		_	82,771	-	-5,899	4		-	76,868	43
Conventional		35	176,480	315	-1,056	-2,107		11,181	166,700	37,644
Finished Aviation Gasoline			346	2		150		_	198	1,010
Kerosene-Type Jet Fuel			40,587	2,623		719		4,058	38,433	38,25
Kerosene			708	_		57		511	140	1,47
Distillate Fuel Oil ⁶			128,009	9,419	1,278	-1,637		23,261	117,082	112,897
15 ppm sulfur and under ⁷			116,504	5,320	1,278	-705		19,221	104,586	94,130
Greater than 15 ppm to 500 ppm sulfur ⁷			3,668	459	_	494		2,529	1,104	3,386
Greater than 500 ppm sulfur			7,837	3,640		-1,426		1,510	11,393	15,38
Residual Fuel Oil ⁸			11,988	6,192		-114		12,488	5,806	36,67
Less than 0.31 percent sulfur			1,222	600		623		NA	NA	2,970
0.31 to 1.00 percent sulfur			1,302	1,943		607		NA	NA	5,842
Greater than 1.00 percent sulfur			9,464	3,649		-1,345		NA 916	NA 10 126	27,85
Petrochemical Feedstocks			9,503	1,007		-442		816	10,136	3,73
Naphtha for Petro. Feed. Use			6,676	935		-276		816	7,071	2,23
Other Oils for Petro. Feed. Use			2,827	72		-166		-	3,065	1,500
Special Naphthas			1,123	223		-84		3	1,427	1,300
Lubricants			4,060	1,161		-251		2,203	3,269	9,98
Waxes			208	123		-3 289		150	184	642
Petroleum Coke			23,225	87				14,655	8,368	9,67
Marketable			17,165	87		289		14,655	2,308	9,67
Catalyst			6,060	766		2.074		705	6,060	25.25
Asphalt and Road Oil			7,766	766		2,074		725	5,733	25,25
Still Gas			18,853 2,141	 5		 -79		 24	18,853 2,201	477
Miscellaneous Products										

⁼ Not Applicable.

⁵ Exports include industrial alcohol.

Sources: Energy Information Administration (EIA) Forms EIA-22M "Monthly Biodiesel Production Survey", EIA-810, "Monthly Refinery Report," EIA-812, "Monthly Product Pipeline Report," EIA-813, "Monthly Crude Oil Report," EIA-814, "Monthly Imports Report," EIA-815, "Monthly Bulk Terminal and Blender Report," EIA-816, "Monthly Natural Gas Liquids Report," and EIA-819, "Monthly Oxygenate Report." Domestic crude oil field production estimates based on historical statistics from State conservation agencies and the Minerals Management Service of the U.S. Department of Interior. Export data from the U.S. Census Bureau.

⁼ No Data Reported.

⁼ Not Available.

¹ Includes an adjustment for crude oil, previously referred to as 'Unaccounted For Crude Oil.' Also included is an adjustment for motor gasoline blending components, fuel ethanol, and distillate fuel oil. See Appendix B, Note 2C for a detailed explanation of these adjustments.

A negative number indicates a decrease in stocks and a positive number indicates an increase in stocks.

³ Product supplied is equal to field production, plus renewable fuels and oxygenate plant net production, plus refinery and blender net production, plus imports, plus net receipts, plus adjustments, minus stock change, minus refinery and blender net inputs, minus exports.

Includes value for the Strategic Petroleum Reserve. See Table 25 for the breakout of Commercial Crude Oil.

Distillate stocks located in the 'Northeast Heating Oil Reserve' are excluded. For details see Appendix D.

Exports of distillate fuel oil with sulfur greater than 15 ppm to 500 ppm may include distillate fuel oil with sulfur content 15 ppm and under due to product detail limitations in the exports data received from the U.S. Census Bureau.

Total residual fuel oil ending stocks and stock change include stocks held at pipelines. Residual fuel oil ending stocks and stock change by sulfur content exclude pipeline stocks. Therefore, the sum of residual fuel oil ending stocks and stock change by sulfur content may not equal total residual fuel oil ending stocks and stock change. Notes: Totals may not equal sum of components due to independent rounding. Domestic crude oil field production are estimates.